

# Argentina

A Special Report From *Oil and Gas Investor*  
and Global Business Reports



Photo courtesy of YPF

**ARGENTINA**

# IT IS TIME TO BE UNCONVEN TIONAL

Vaca Muerta is the biggest shale development outside North America. It is becoming the main oil and gas producer in Argentina, offering advantageously competitive oil and gas prices.

YPF is the 3rd largest unconventional acreage holder in the Americas.

In just three years, YPF increased its oil production by 10% and its gas production by 25%.

# The Revival of Century-Old Industry

2015: A Time of Transition

**M**eat-lovers' mouths water at the thought of an Argentine steak, but another kind of Argentine dead cow has been tantalizing oil and gas investors in recent years. In 2013, the U.S. Energy Information Administration (EIA) announced that the world's second largest shale gas reserves and fourth largest shale oil reserves lie beneath Argentina's subsurface, mostly at Vaca Muerta, in the province of Neuquén.

Yet Argentina has been drilling for oil and gas for over a century. When walking through Comodoro Rivadavia's streets in Patagonia, the dust blown up by the city's infamous gales could easily distract a passerby from noting a bronze plaque on a nondescript building that reads: "In this place were raised a tower and installation with which Well N-1 was drilled, which preceded the discovery of oil in the region—YPF's golden anniversary, 1907-1957." Whether Argentina's newest and most massive hydrocarbon discovery will sustain the country's oil and gas industry for another 108 years remains to be seen.

Oilmen and investors are now well aware of Argentina's abundant resources and favorable geology. Vaca Muerta may hold about 16.2 billion barrels of shale oil and 308 trillion cubic feet (Tcf) of shale gas, according to the EIA, and its shale is exceptionally thick. The abundance of shale resources is good news for a country hooked on oil and gas. While hydrocarbons normally supply about 60% of a country's energy needs, Argentina relies on hydrocarbons for almost 90% of its energy supply—54% coming from gas, 33% from oil.

Argentina has a long and rich history with natural gas, as Osvaldo del Campo, CEO of Galileo Technologies, explained: "Argentina has been developing its natural gas industry for more than 80 years, making it one of the countries with the longest history in this field...in 1979, Argentina discovered Loma La Lata during one of the worst economic periods in the oil and gas industry. Fifteen years later ... Vaca Muerta is 100 times bigger than Loma La Lata, and history will repeat itself."

## The Industry in Numbers

Despite Argentina's hydrocarbon addiction, the country has had to look to neighbors like Bolivia to get its fix, as oil and gas production has steadily fallen since 2010. In the last five years, the drop in gas production has outpaced the drop in oil production. From 2010 to 2014, gas production fell by an average of about 3.1% while oil production fell by an average of about 2.5%.

Oil and gas production continued to decline in 2014, when oil production hit a record-low of about 532,159 barrels per day (bbl/d), while natural gas production also bottomed out at about 113,654.8 Mm<sup>3</sup> per day. In 2011, Argentina became a net energy importer for the first time since 1984. Getting its hydrocarbon fix has come at a cost—Argentina now has an energy trade deficit of about \$7 billion.

Yet 2015 seems to be a turning point for hydrocarbon production in Argentina. Producers extracted about 1.4% more oil and 1.8% more gas in July 2015 than they had in the same month a year ago, which indicates that the last few years of local and foreign investment are finally paying off.

Three companies dominate hydrocarbon production in Argentina: Yacimientos Petrolíferos Fiscales (YPF), Pan American Energy, and Total. From 2010 to 2014, YPF and Pan American Energy produced 55% of all the oil that Argentina produced, while YPF and Total produced 54% of all the gas that Argentina produced, according to data from Argentina's Secretary of Energy. In 2014, YPF was the top oil and gas producer in Argentina. From 2010 to 2013, Total dominated gas production as YPF produced an average of about 18% less every year. But in 2014, YPF took the top spot for both oil and gas when it produced almost 2% more than Total. Since 2010, Pan American Energy has been consistently the second most prolific oil producer and has produced about half of what YPF produces every year.

Argentina has five hydrocarbon-producing basins. From northernmost to southernmost, they are the Northeast basin, Cuyana basin, Neuquén basin, San Jorge Gulf basin, and Austral basin. Most of Argentina's oil comes from the San Jorge Gulf and Neuquén basins, which together produced 88% of the country's oil from 2010 to 2014. During the same time, the Neuquén and Austral basins produced about 79% of the country's gas, of which Neuquén produced 55%.

Ernesto López Anadón, president of the Instituto Argentino de Petróleo y Gas (IAPG), reflected on the features of Argentina's producing basins: "Each province has its own basin with distinct characteristics...the Neuquén basin differs from San Jorge in that it is prone to light oil with much more gas content than the San Jorge basin. And then Vaca Muerta has good organic content, good quality of rock that can be fractured, and the kind of access to water and other infrastructure needed to develop the oil and gas sector that the other basins lack."

If YPF, Pan American Energy, and Total are the main corporate players, the provinces of Neuquén, Chubut, and Santa Cruz are the main government players, along with the national government. These three provinces regulated the production of almost 70% of total oil production from 2010 to 2014. Yet Neuquén stands out as the most important provincial player, overseeing about 45% of Argentina's total gas production, the most vital hydrocarbon to the country's economy, over the last five years. □

**This report** was prepared by Alice Pascoletti and Juan Ramirez of Global Business Reports. For more information contact: [info@gbreports.com](mailto:info@gbreports.com)

# State of the Industry

*The Good, the Bad, and the Ugly*

## Infrastructure

Some foreign oil and gas investors may wonder whether old, leaky pipelines will disrupt production; whether single-lane roads will cause traffic jams and delay important deliveries; or whether logistics companies will be professional enough to foresee and fulfill delivery times. Oil and gas infrastructure, transportation infrastructure, and logistics are three issues that pose distinct challenges in Argentina, but that also provide several opportunities.

López Anadón of the IAPG does not believe that oil and gas infrastructure will be a problem: “The industry is capable of supplying the rigs, pumps, motors etc., that are required to sustain increased activity.”

With a century-old hydrocarbon industry, Argentina unsurprisingly has well-established companies that have built the country’s oil and gas infrastructure. One of those



Ernesto López Anadón, president, Instituto Argentino de Petróleo y Gas (IAPG)



Jean-Marc Hosanski, managing director, Total Austral

companies is Contreras Hermanos, which built much of the internal road network in the fields of the San Jorge Gulf basin throughout the 1960s and 1970s.

Yet pipelines are another story. Jean-Marc Hosanski, managing director of Total Austral, explained: “The main gas producing regions of Argentina are far from the main consumption centers, and in particular from the Buenos Aires region, where about 65% of the country’s natural gas is consumed. This is why the development of the pipeline infrastructure to transport the gas produced in Tierra del Fuego has been a determinant factor in the timing of gas field developments.”

Sergio Paredes, vice president of CGC, explained how the company sees a business opportunity in the need to improve the country’s pipeline infrastructure: “CGC is consolidating its position in the midstream sector through its interests in TGN GasAndes and TGM. These pipelines extend over 1,000 km, transport more than 40% of the natural gas in Argentina, and the grid connects Argentina with Chile and Brazil. Furthermore, because of Argentina’s vast shale gas resources, gas transportation is a good long-term investment... Moreover, gas transportation companies have positive growth outlooks, especially given recent stock price increases.”

Le Calvet, of Contreras Hermanos, explained that the need to revamp Argentina’s pipeline infrastructure has also given companies like Contreras Hermanos some of their

*“Vaca Muerta has good organic content, good quality of rock that can be fractured, and the kind of access to water and other infrastructure needed to develop the oil and gas sector that the other basins lack.”*  
 – Ernesto López Anadón, President, IAPG

**ecoStim**  
ENERGY SOLUTIONS

EcoStim custom bundles smart technologies to bring unprecedented efficiencies in the design and the execution of our well stimulation services. By combining solutions such as, predictive reservoir characterization model, multistage sliding sleeves completion tools and fiber-optic monitoring system, we can, in many cases, reduce the number of frac stages and power requirements per well in 50%.

Conventional Method	The EcoStim Method
168 Stages	86 Stages
<ul style="list-style-type: none"> <li>Well Stimulation and Coiled Tubing Services</li> <li>Intelligent Completion Services</li> </ul>	<ul style="list-style-type: none"> <li>Reservoir Characterization Services</li> <li>Fiber-Optic Services</li> </ul>
Houston	Buenos Aires
www.ecostim-es.com	

most important projects in the last seven years, especially in Patagonia: “Since 2008, Contrera’s main projects in Argentina have related to the expansion of the country’s gas transport capacity. The government and ENARSA aimed at increasing transport capacity of the pipes that come from all regions.”

Like pipelines and intra-field roads, companies in Argentina will need to improve the roads and highways that connect oil and gas fields to cities and ports. López Anadón explained: “Up to now, the lack of adequate transportation options to and from the Neuquén has not been a problem since oil and gas activity does not yet compare to the activity in, for example, the United States. But if the number of rigs and fracking equipment were to triple, then the lack of roads and railroads would be a problem. The need to transfer water, propane, chemicals and trucks will surpass the capacity of our current infrastructure. That said, federal and provincial governments know what needs to be done and have been active in facilitating investment in this area. If governments keep up the pace, the rate of infrastructure development will go in line with development.”

Speaking at the 2015 World Shale Oil and Gas Latin America Summit in Neuquén, Alex Fleming, oil and gas senior manager at Ernst & Young (EY), gave a sobering view about the impact of increasing unconventional activity on infrastructure and labor markets. He predicted that while Argentina’s unconventional activities will require about 1,000 full-time truck drivers in 2016, the industry may need up to 1,900 drivers by 2025 if the industry continues to develop at its current pace. He also highlighted the need to develop local suppliers since imports of, for example, proppants, chemicals, etc., traveling from Buenos Aires to oil and gas fields, can be delayed.

Even if governments and companies succeed in building the necessary roads and railroads to support a shale boom in Argentina, how companies use them is another challenge for the industry. Miguel Di Vincenzo, vice president of global sales and technology at EcoStim Energy Solutions,

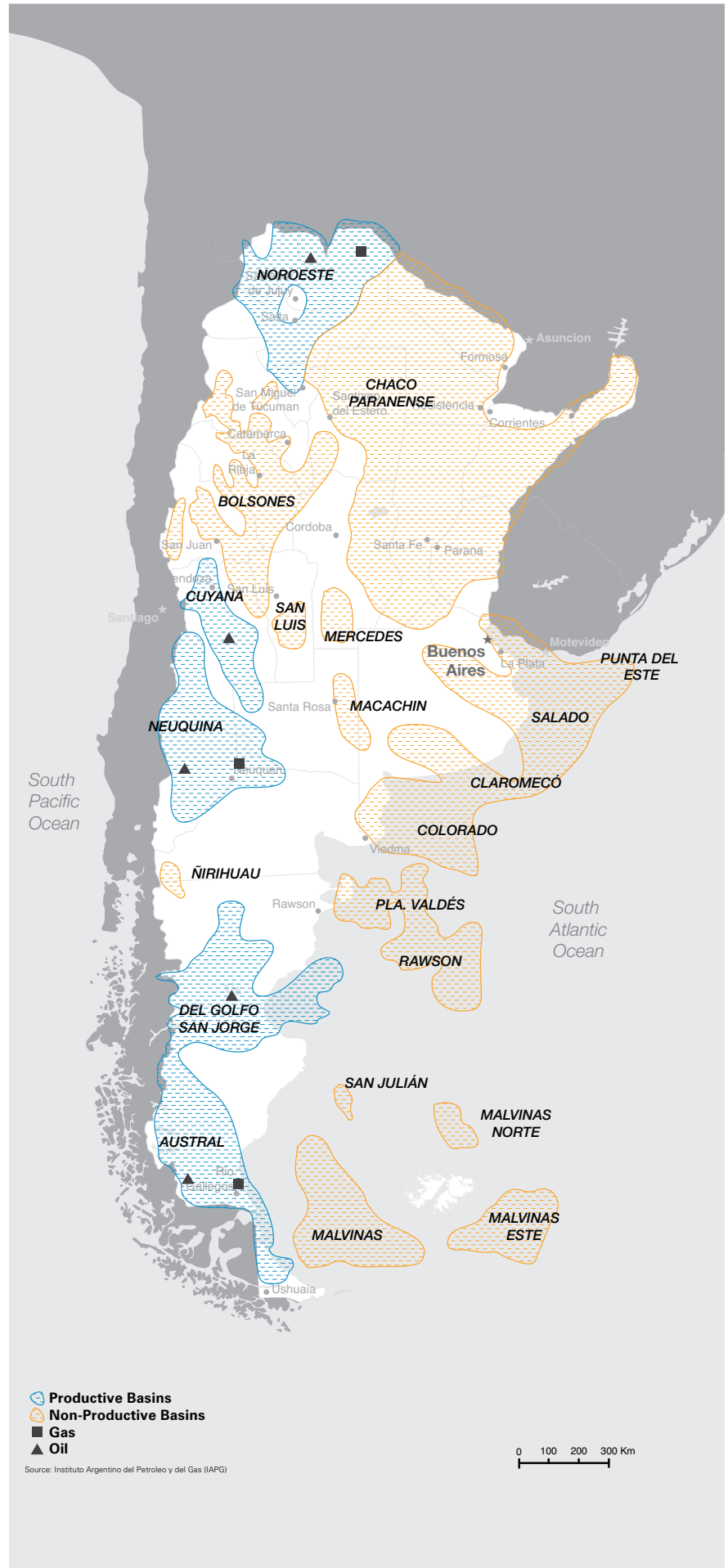




Photo courtesy of Gas y Petróleo del Neuquén (GyP).

identifies overcoming problems related to logistics as the greatest challenge facing the oil and gas industry in Argentina: “Our main concern is the still immature logistics network, which is necessary to materially expand operations in Neuquén in a way comparable to a major shale development in North America. The volume of sand and supplies needed for unconventional shale development is significantly greater than for the smaller well stimulation efforts performed historically.”

## Fiscal Regime

Argentina taxes at the federal, provincial, and municipal levels, and has a relatively attractive fiscal regime: “Income tax is 35% and oil and gas exploitation concessions have a system of royalties ranging from 12% to 18%, which are low compared to other producing countries in the world with similar systems, and a sales tax of 3%. Dividends to foreign beneficiaries are taxed at 10% and capital gains at 15% on net income or 13.5% on sales,” said Miguel Maxwell and Ricardo Ruiz, CEO and oil and gas industry leader, respectively, of Deloitte LATCO.


As with other aspects of Argentina’s regulatory regime, the interpretation of tax regulations is not straightforward. Enrique Grotz, a partner at EY Argentina, explained: “The main difficulties in Argentina are not the regulations themselves, but rather the interpretation of regulations. Sometimes companies and governments interpret regulations differently. For example, tax laws have an inflation-adjustment clause, but this clause was suspended several years ago. For years, companies have been asking for the reinstatement of the inflation-adjustment clause. Though companies pay a 35% corporation tax, an inflation rate of 30% to 40% makes the effective tax rate higher. Nevertheless, the real solution to these kinds of problems is tackling the root macroeconomic causes. In this particular case, the goal should be to tackle inflation since it is not likely that the inflation-adjustment clause will be reinstated.”

One of the main concerns that foreign potential investors have about investing in Argentina is whether and to what extent they will be able to reap what they sow. Local players understand that the complexity surrounding the repatriation of profits and dividends has muted investment, as Alberto Saggese, president of Gas y Petróleo del Neuquén (GyP), noted: “Developing Vaca Muerta will need about \$30 billion per year and large-scale production may begin in 2020 if these investments begin today. However, before these large investments and production begin, Argentina will have to radically change. For example, when the current pilot projects in Neuquén begin to require additional investment, it is difficult to say whether companies will be willing to make these commitments if they cannot repatriate their profits. Making it easier for companies to repatriate profits would promote investment in the long-term. Argentina will need to make these and other reforms if the country is to take full advantage of the opportunities in Vaca Muerta.”


Yet the repatriation of profits and dividends is not impossible, though it is challenging. “Dividends, if authorized, can be paid based only on audited financial statements, though flow of foreign currency has been restricted due to pressure of balance of payments on Central Bank reserves. To ask for the authorization to repatriate profits, the company must present a good business case and show how they generate resources for the country. Making a case is lengthy and costly, and it does depend on the state of reserves. These restrictions might be eliminated, however, by the incoming government, since the two main presidential candidates support eliminating those restrictions,” detailed Maxwell and Ruiz of Deloitte LATCO.

Certainly, Argentina’s fiscal regime has room for improvement, which prompts investors to wonder whether


**Vertical Integration  
Committed to Growth**




Medanito




Up-stream: oil and natural gas  
exploration & exploitation



Mid-stream: Gas processing  
and LPG recovery



Engineering and construction,  
services, technological solutions



Power generation (Rincón de los  
Sauces, Neuquén)

[www.medanito.com.ar](http://www.medanito.com.ar)



Daniel G. Gerold, director, G&G Energy Consultants

the next government will enact fiscal reforms. Gerold of G&G Energy Consultants doubts that further legal reforms, like the 2014 amendment of the Hydrocarbons Law, will occur: "Politicians think that the oil and gas industry is booming. But the government should offer fiscal incentives like accelerating the depreciation and amortization of shale investments. Shale assets currently produce little but accumulate a given number of barrels in the long run. As a result, E&P companies face reduced rates of return since they pay a significant amount of income tax at the beginning of undertaking shale activity. Costs that are not attached to wells like drilling costs and fracking costs should be tax-deductible for E&P companies."

### Import Restrictions

Importing in Argentina is infamously complicated. Companies wishing to import foreign goods must pass three veto players. For any import request, importers must submit a DJAI, or sworn affidavit of intention to import. Though it is the Secretariat of Commerce that approves or denies DJAIs, the Argentine Tax and Customs Authority (AFIP) must first certify that the importer has paid its taxes and has the means to pay for the imported goods. The third veto player is the Central Bank that, depending on the state of its foreign reserves, must release the funds to the importer for payment.

Import restrictions have had a mixed effect on the oil and gas industry in Argentina, depending on whether the importer is a foreign oilfield service company or a local supplier.



## UPSTREAM AND GAS TRANSPORT in LATIN AMERICA

Recently incorporated by Corporación América, CGC is globally recognized for its professionalism in the sector of exploration and production (Upstream) and in its reliable and high quality gas transport service.

[www.corporacionamerica.com/en/cgc](http://www.corporacionamerica.com/en/cgc)



We help you extract  
the most precious:  
the value of your business  
**Naturally Resourceful**

Deloitte's Energy and Resources practice provide experience in upstream, midstream and downstream petroleum and gas operations, in addition to the mining, electricity and water utility industry.

We offer regional coordination in which all our participating countries operate as one office, we have access to a global network of resources that leverage a multidisciplinary approach.

Our specific services for the energy and resources industry include:

- **Audit and Risk Management**
- **Consulting**
- **Cyber Risks**
- **Financial Advisory Services**
- **Resource Evaluation and Advisory**
- **Tax & Legal**

At Deloitte, our combination of deep industry expertise, innovative solutions and thought leadership help investors to mitigate risks and achieve sustainable, profitable growth.

Our purpose is always to make an impact that matters.

For more information related to Deloitte Services:

**Miguel C. Maxwell**  
CEO Deloitte LATCO  
mmaxwell@deloitte.com

**Ricardo Ruiz**  
Oil & Gas Industry Leader Deloitte LATCO  
riruiz@deloitte.com

[www.deloitte.com/ar](http://www.deloitte.com/ar)

**Deloitte.**

Whether foreign or local, companies must wisely pick their battles when it comes to what goods they import given the Central Bank's ever-dwindling supply of dollars. Since companies can only import a limited amount of goods, they naturally opt to import the most vital, high-tech goods.

Foreign oilfield service companies go to great lengths to comply with the import restrictions. EcoStim is one company that has successfully imported vital equipment, as Di Vincenzo recounted: "Importing equipment into Argentina is always difficult, but EcoStim has a firm commitment to supporting local industry and job creation. To this end, we worked closely with several government agencies and local vendors, including QM Equipment, to make sure that we meticulously followed all the importation laws while simultaneously making a substantial commitment to building additional equipment locally in Argentina. This process took several months to accomplish but once it was complete, the importation went smoothly. In fact, we received our first set of equipment in Buenos Aires in September 2014 and executed our first job in December of the same year with excellent results."

Gaining the approval of the Secretariat of Commerce can be a time-consuming task that requires more attention than the mere submission of a DJAI. Companies must also convince the Secretariat to allow imports of a particular good. Importers cannot simply argue that this good would reduce their capital expenditures or efficiency. They must often show that local industry cannot manufacture it and, in fact, needs it. Sergio Monterotti, Sandvik Coromant's director of South and Central America, and Camilo Cuevas, Sandvik Argentina's group company manager, shared its experience: "Import restrictions in Argentina have been a problem for Sandvik and its customers. The company has had several meetings with the Secretary of Commerce during which Sandvik has explained the impossibility of manufacturing most of the company's products with local technology. After several presentations, the Secretariat of Commerce and Sandvik have agreed on import-

ing certain technologies given the impact that a shortage of Sandvik's products would have on the production capacity of local manufacturers and their own export aspirations."

Operating in Argentina comes down to a game of survival of the most adaptable. Iron Group, Argentina's largest crane importer, had to adapt its business model when Argentina began restricting imports. "When the Argentine government began restricting importations, Iron Group decided to rent rather than sell the imports the company managed to have authorized. The rental-based model depends much more on capital, but the model is also more stable and less subject to import restrictions," explained Gabriel Tomas, Iron Group's director.

Duralitte Group, a manufacturer of manifolds and tread accessories, also adapted to import restrictions, according to Gustavo Rossi, the company's general manager: "Duralitte diversified its product offering in response to import restrictions. Duralitte focuses on manufacturing products that are necessary for the manufacturing processes of other suppliers but that cannot be imported to Argentina."

It is tempting to say that the policy decision to protect Argentina's local industry with import restrictions has created both winners and losers. The most likely candidates for the winners are local suppliers who manufacture and distribute commodity goods that are not worth fighting for with the Secretariat of Commerce. Though illiberal policies like the implementation of import restrictions may create individual winners, they create a loser out of industry as a whole, as Pablo Puerino, Valvtronic's director and general manager explained: "Import restrictions benefit a set of Argentine manufacturers but hurt the industry. Valvtronic has benefitted from import restrictions. Yet the company believes that if Argentina is to become a global oil and gas player, the government will have to redefine the way the domestic industry is protected. If not, the damage to the supply chain caused by a shortage of certain vital technologies will hold back the development of Argentina's oil and gas industry." □



# The Role of the Government

*Indispensable, if Unavoidable, Partners*

## National

With so much oil and gas waiting to be extracted, Argentina has the potential to not only supply its own energy needs, but also export energy to its neighbors and the world. What is stopping Argentina from becoming the Saudi Arabia of South America?

It's the politics, stupid. "In the last decade, the energy sector has faced political pressure, price controls and energy consumption subsidies that increase demand but do not incentivize investment. As a result of these shortsighted policies, Argentina has lost energy self-sufficiency," explained former secretary of energy of Argentina and former head of YPF, Daniel Montamat. One of the public policies that Montamat argues has negatively impacted the oil and gas industry is the government's implementation of energy subsidies: "In Argentina, you usually have to make a correction of relative prices. The average price of gas is around 25% of the regional av-



Juan José Aranguren, former president, Shell Argentina

erage, and electricity prices are around 22% to 23%. Subsidies make relatively lower energy prices possible, especially subsidies for natural gas consumption. Energy subsidies cost around \$15 billion per year and thus represent around 3% of GDP. Phasing subsidies out will be a serious challenge for Argentina, but they also affect investment in the oil and gas industry. Low electricity and natural gas prices stimulate energy demand, but the problem is that current prices are not covering production costs. New price signals must attract more investment. Without new price signals, the only investment will be

government investment with public funds."

As Juan José Aranguren, recently retired president of Shell Argentina, explained: "Oil and gas regulations are merely words on paper. Government interventionism and a lack of respect for the rule of law make Argentina's regulatory framework weak."

## CENTRAL RESOURCES, INC.

Central is a global, independent company with more than 25 years' experience dedicated to Oil & Gas production and operations.

Our success as an independent producer and cost-effective operator is attributable to the technical acumen and operations experience of our management team.

Central's primary goal is persistent growth through quality oil and gas property acquisitions, operational efficiency and proved reserves development.



info@centralresources.com  
www.centralresources.com

UNITED STATES

ARGENTINA

BRAZIL

CANADA





**GyP**

Gas y Petróleo del Neuquén S.A.



## GROWING WITH ENERGY

Seven years ago we committed to add value to the hydrocarbons areas of the Province of Neuquén, by promoting joint venture contracts to explore and eventually exploit the resources our land has.

Since then we've signed 49 Joint Venture agreements over 54 oil fields and we have three Pilot Projects in execution over unconventional fields.



[www.gypnqn.com.ar](http://www.gypnqn.com.ar)  
[contacto@gypnqn.com.ar](mailto:contacto@gypnqn.com.ar)

When Argentina abandoned the peso's peg to the dollar, the Argentine Congress passed the 2002 Public Emergency Law, which gave the executive branch the authority to significantly alter economic regulations. If the law is allowed to expire at the end of 2015, Argentina's 13-year-long state of emergency will finally end. Meanwhile, President Cristina Fernández de Kirchner has not been shy to manage the economy with a heavy hand, especially regarding the energy sector. In 2012, President Fernández's government spooked international investors when it re-nationalized YPF, Argentina's state oil firm that was previously owned by Spain's Repsol. As Aranguren explained: "The Argentine government poorly managed the expropriation of Repsol's interests in YPF. It failed to pay Repsol for its YPF assets prior to seizing them. Thus, the re-nationalization of YPF was, in effect, a confiscation that later became an expropriation. It was only after negotiations and an agreement between the government and Repsol that the re-nationalization of YPF became a constitutionally legal expropriation. Prior to the expropriation, Repsol was considered a close ally of the government. That the government could so quickly turn against Repsol sent a very bad message to the business community."

But not all of the Argentine government's actions have sent oil companies running to safer investment environments. Through executive decree 929/13, President Fernandez controversially let oil companies export 20% of their production abroad at world prices and exempted them from export taxes and requirements to repatriate profits if they invested over \$1 billion. As a Harvard paper noted: "The day after the incentives were announced, Chevron signed to make an initial \$1.24 billion investment with YPF in the Vaca Muerta fields, and subsequently Wintershall entered a joint venture with Gas y Petróleo de Neuquén to explore and produce in a field taken back from a previous investor by the Neuquén provincial government for lack of investment. Dow Chemical Co. agreed two days later to invest \$120 million in a joint pilot project with YPF in the El Oregano block of Vaca Muerta."

Moreover, the national government has incentivized oil and gas production by setting the price of crude oil at up to \$77 per barrel and, through the Gas Plus program, \$7.5 per million Btu for new natural gas production. Natalio Saborido Battaglia, general manager of Pluspetrol, praised the program: "The Gas Plus program has allowed Pluspetrol to continue its gas-related drilling activity. Without the Gas Plus plan, certain natural gas projects would not be economically viable."

Jean-Marc Hosanski, managing director of Total Austral, said: "The Plan Gas established by the authorities in 2013 has given gas investors visibility at least until 2017 and it has paved the way to a series of investments in the sector, both in conventional and unconventional areas. It allowed us to launch several projects which had been on the starting blocks for years."

Though hydrocarbon-producing provinces and YPF support the continuation of fixed internal prices aimed at incentivizing production, some critics argue that the internal prices decoupled from international ones creates uncertainty and distorts investment. "Investors need predictable signals of how the rules of the game are going to evolve.



Natalio Saborido Battaglia, country manager, Pluspetrol

Constantly changing rules concerning rent distribution will cause companies to overproduce and limit new investment in developing new reserves,” argued Montamat.

In 2014, the Argentine Congress amended the law that governs the oil and gas industry known as the Hydrocarbons Law. The amended law extends concession periods from 25 to 35 years, incentivizes investments of over \$250 million, and standardizes the regulation of hydrocarbons across provinces, among other provisions. Alberto Saggese, CEO of GyP, conceded: “The amended law is a step in the right direction, but it does not address awarding new concessions. Newcomers will have to partner with the current players as most blocks are already contracted out in Neuquén.”

## Neuquén

As the owners of hydrocarbon resources in Argentina, the provinces share a significant portion of the responsibility to regulate the oil and gas industry with the national government. Yet provinces have not always played a role in the regulation of the industry. The 1996 Short Law gave provinces a greater role in the industry’s regulation, which came with certain challenges, as Martín Pérez de Solay, president of Petr leos Sudamericanos Energy, explained: “The passage of the *Ley Corta* (Short Law) transferred control of oil and gas fields from the national government to the provinces. The provinces’ power and control capabilities toward companies grew significantly. Companies had to get used to this change, with provincial governments, not the national government,



## SPECIAL EQUIPMENT FOR SPECIAL REQUIREMENTS

Founded in 1984, Rodial S.A. started serving oil and gas industry first with civil works, then industrial assembly. In late 90s, the company acquired hot oil equipment and began this service for various operating companies in the Neuquen basin.

Today, we manufacture equipment for Hot Oil / Hot Water, Pumps and Super Heat (specially designed for the Neuquen Basin) and meet 75% of the demand in the region.



Tel: + 54 299 4465146  
Email: [rodial@rodialsa.com](mailto:rodial@rodialsa.com)  
[www.rodialsa.com](http://www.rodialsa.com)



WE BUILD FUTURE  
CONSTRUIAMOS FUTURO

www.contreras.com.ar



Jorge Sapag, governor, Province of Neuquén



*“After years of declining oil production due to maturing fields, the development of Neuquén’s unconventional resources is turning a new page in Neuquén’s hydrocarbon story.”*  
– Jorge Sapag, Governor, Neuquén Province

as their new regulators during a time of contract extension negotiations. Companies entered into 25-year contracts between 1990 and 1993, so all contracts matured between 2015 and 2017. Provincial governments were not prepared to negotiate extensions, apart from Neuquén, a province with a background in oil and government offices that knew and understood the industry. Negotiating with a province with a background in oil makes the process easier. Provinces with less background have a harder time understanding the needs and issues of the industry, so it took more time to educate and learn along with them. For example, Petr leos Sudamericanos has been trying to renegotiate terms with the provinces of Neuqu n and Rio Negro, and the company’s negotiations with Rio Negro took longer than in Neuqu n. As a result of the extended negotiations with Rio Negro, Petr leos Sudamericanos has focused on maintaining its environmental liabilities rather than investing in the operational quality of the field there.”

Provincial governments, particularly the government of Neuqu n, have played an important role in attracting foreign oil companies to Argentina. Saggese related: “Governor Sapag of Neuqu n has been very important in the creation of GyP and convincing companies like ExxonMobil to come to Argentina. From 2008 to 2010, it was difficult to convince companies to invest in exploring the blocks that they had already relinquished. The first bidding round only yielded about \$180 million. However, Governor Sapag successfully wooed ExxonMobil and XTO Energy during his trip to Houston.”

Jorge Sapag, governor of the Province of Neuqu n, provided some background about Neuqu n’s history with oil and gas: “Neuqu n has been exploring and producing oil and gas since 1919. After years of declining oil production due to maturing fields, the development of Neuqu n’s unconventional resources is turning a new page in Neuqu n’s hydrocarbon story.”



Photo courtesy of SIMA.

Governor Sapag's family has been highly influential in the politics of Neuquén. His uncle, Elías Sapag, was a national senator and the first president of the party to which he belongs, the *Movimiento Popular Neuquino* (MPN). Governor Sapag explained: "MPN has always promoted federalism and provincial ownership of hydrocarbon resources as enshrined by the constitutional reform of 1994."

Though Governor Sapag's mandate ends in December 2015, Omar Gutiérrez, also of the MPN, will take control of the governorship. Nevertheless, Governor Sapag outlined the

MPN's strategy to attract oil and gas investment to Neuquén: "Attracting investment to Argentina and Neuquén requires the involvement of all three levels of government: national, provincial, and municipal. Nevertheless, MPN's strategy has been to knock on doors. For example, the government of Neuquén was able to woo Wintershall when it went to Germany, and to woo ExxonMobil when it went to Houston. The government aims to attract investors not just with the province's favorable geology, but also with clear rules of the game, transparency, and the certainty that investors can enjoy their fairly earned profits."

MPN's strategy has yielded results, as Governor Sapag's numbers show: "My government has succeeded in attracting a significant amount of investment to unconventional activities. From 2009 to 2015, investment has increased from \$1 billion to \$5 billion, drilling rigs from 50 to 150, drilling teams from 26 to 56, and drilled wells from 260 to 500 (60% of which are unconventional)."

Part of Governor Sapag's strategy to develop the oil and gas industry in his province has also been the creation of GyP. "The province of Neuquén founded GyP in 2008 with the mission to supply Argentina's energy needs by developing Neuquén's hydrocarbon resources. The government of Neuquén created the company at a time when oil prices were at \$32 per barrel, causing E&P companies to relinquish their areas. Left with blocks and no contractors, Neuquén created GyP to woo E&P companies back," recounted Saggese, president of GyP. "Nevertheless, GyP's strategy is not to be an operator itself. GyP hires qualified personnel who manage the company's relationship with its E&P partners. Though GyP generally has about a 10% interest in joint ventures, GyP wields a rarely used veto right over all project decisions."

Neuquén also has a plan to develop the infrastructure that the province will need to support the growth of the oil and gas industry. Neuquén has created the following provincial companies to support three specific kinds of infrastructure projects: the *Ente Provincial de Energía del Neuquén* for electricity distribution, the *Ente Provincial de Agua y Saneamiento* for water treatment and sewage, and the *Dirección Provincial de Vialidad* for roadways. These three state-owned companies will act as the province's tools to develop the basic infrastructure needed to support hydrocarbon E&P in Neuquén. □



## Pressure Vessels Design and Manufacturing

### Oil & Gas Process Equipment

Petroleum Equipment for surface facilities (upstream/downstream)

### Tanks

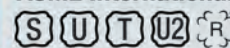
Fixed and Road Tanks for Storage and Distribution of liquefied compressed gases

### Boilers

Watertube and Firetube Boilers for different fuels



ASME International



S.A. LITO GONELLA E HIJO I.C.F.I.

Main Office & Manufacturing Plant

Amadó Aufranc 59

(3080) - Esperanza, Santa Fe, Argentina

Tel: +54 3496 420632 Fax: +54 3496 421557

E-mail: gonventas@lito-gonella.com.ar

Website: www.lito-gonella.com

# “YPF recognizes its importance in supplying Argentina’s energy needs”

*Interview with Miguel Galuccio, president and CEO, YPF*

## **How has YPF’s corporate culture changed under your leadership?**

YPF was one of the first state-owned oil companies in the world, along with Gazprom, and has sought to build its own company culture that focuses on operational and technical excellence. It has world-class geophysicists and geologists that other national oil companies rarely have. In the last three years, YPF has focused on improving the quality of its management and leadership. For example, it is putting together a management school to instill common values among all of its managers. These values will reflect YPF’s company culture, which differs from the culture of YPF under Repsol in several ways.

Under Repsol, YPF was more centralized around Buenos Aires and Madrid but today it is decentralized. For example, regional managers are fully empowered to independently take decisions and risks. Taking risks is extremely important, and I encourage managers to go above and beyond my preliminary instructions.

Also, YPF is now a more open company and is devoted to diversity. My management team is very diverse. The chief financial officer, Daniel González, was new to oil and gas when he started; he was a mergers and acquisitions (M&A) expert previously. In the last few years, YPF has acquired Apache and interests in local petrochemical companies such as Petroken Petroquímica Ensenada and Petroquímica Cuyo. YPF has also entered into deals with Petronas, Chevron, and Dow Chemicals. Daniel’s expertise has been vital to the success of YPF’s M&A success over the last few years. YPF currently lags behind peers in gender diversity, but is convinced that such diversity will improve the company’s work environment and decision-making.

Another important change in YPF is its focus on fostering a national sense, which was one of three points of my plan for my first 100 days as CEO. This does not mean that YPF’s employees gather every morning to hoist the Argentine flag before entering *Torre YPF*; rather, it means that YPF recognizes its importance in supplying Argentina’s energy needs and helping the country regain energy self-sufficiency.

**You define ‘national sense’ as YPF’s commitment to helping the country become energy self-sufficient. How would YPF’s business strategy differ were it to lack a ‘national sense’?**



YPF’s business strategy would not differ much were it to lack a national sense since YPF’s commitment to Argentina also makes business sense. How could YPF not be committed to the country when almost 80% of the company’s revenue comes from Argentina? Setting aside feelings, Repsol’s management of YPF did not make business sense. Though most of Repsol’s revenue came from its activities in Argentina, it was investing most of that cash in its international portfolio to secure short-term profits rather than future reserves. This business strategy was doomed to fail. YPF now has a tangible commitment to

Argentina, but this does not mean that the company’s decisions do not also make business sense.

YPF’s commitment to the country has motivated it to undertake risky yet forward-looking projects like developing Vaca Muerta. Commercializing the vast hydrocarbon resources of Vaca Muerta and developing Loma Campana—the second most important productive field in Argentina and the largest unconventional field outside of the United States—requires taking risks. Sure, YPF could invest in, for example, the Niger Delta, where investments might yield a 2% return. Yet it does not make sense for YPF’s long-term profitability to convert foreign resources into foreign reserves. Once YPF secures local reserves, YPF’s long-term business strategy will transcend Argentina. YPF has already begun operations in Bolivia and Ecuador and is considering Mexico.

**You have talked about how you do not delegate YPF’s relationship with unions. Can you talk about the importance of personally managing YPF’s relationship with union leaders?**

I do not and cannot delegate my relationship with the president when the national government owns 51% of YPF’s shares. Moreover, YPF’s relationship with unions is fundamental given that improving the productivity of labor in Argentina will take YPF to the next level. Argentina cannot quibble about whether the international price of oil will go up or down; it must focus on making its labor force as competitive as possible. Doing so will require cooperating with union leaders, which is a task I personally manage that takes about an hour of my time per day.

There is actually a union within YPF called SUPeH that is historically important to the company. My relationship with its leader, Antonio Cassia, is one of trust and friendship. When he has a problem, we talk over coffee. The

members of SUPeH strongly relate to YPF, which makes negotiations with it easier. The challenge in working with SUPeH and other unions is to communicate where YPF wants to go and that some of the tasks that lie ahead are easy, while others are difficult.

**YPF has implemented SUSTENTA, which aims to improve the productivity, competitiveness, and quality of goods and service providers for YPF and the Argentine oil and gas industry. Why is it important for YPF to promote Argentine industry?**

YPF prioritizes developing Argentina's national industry because developing the country's unconventional resources will require services that are close to the operations. SUSTENTA does not promote an absolutist, nationalistic industrial policy; instead, it promotes the substitution of imports where it makes sense. YPF's core business is the production of oil and gas, not the manufacturing of pipes, valves, etc. Nevertheless, YPF has a stake in seeing the national industry improve since YPF needs these products.

**You have stressed the importance of YPF as a hybrid organization, that is, majority-owned by the state but with a strong private sector culture. At the same time, the United States fostered its shale revolution without a state-owned or hybrid company. Why do you think some countries benefit from state-owned or hybrid energy companies and other countries do not?**

Countries, like people, have a fundamental nature. The recipe that worked in the United States to develop its hydrocarbon resources will not necessarily work elsewhere. Every country has to find their own way of doing things, and particularly the way to best extract value from its resources. Given Argentina's complexity, I communicated my view to the government that shaping YPF into a hybrid organization made the most sense. The United States, for example, has different laws that make landowners not only the owners of the land but also of the hydrocarbon resources under the land. The United States also has legal and tax regimes that facilitate commercial transactions. Argentina lacks this kind of transaction-friendly system.

Yet YPF's hybrid model works for Argentina. If YPF were 100% state-owned, it would have difficulty accessing international capital. If it were 100% private-owned, it would have difficulty having the kind of symbiotic relationship that it needs to have with the national government as the chief regulator. Thanks to its hybrid nature, YPF has been able to secure a minimum price of \$7.5 per million British thermal units (Btu) for local gas producers. The government used to import liquefied natural gas at prices up to \$13 per million Btu, but realized that a domestic price of \$7.5 saved foreign reserves and created jobs. By communicating with YPF, the government can set policies that simultaneously foment investment and help it reduce its fiscal deficit.

**How important is technological innovation to YPF?**

Technology has been always a key factor in this industry and in my professional career. For YPF, this matter is top priority and I strongly believe in the relevance of the re-



Photo courtesy of YPF.

search and development centers (R&D) dedicated to the creation of new technology. Following this premise, we created Y-TEC, a technology company composed of scientists and technicians from CONICET (the National Council of Scientific and Technical Research) and YPF. Y-TEC is committed to scientific and technological development applied to the oil and gas industry in Argentina.

YPF made an enormous technological leap in 2015 with the start of the production of the best unconventional well in the Neuquén basin, which has a production level of 1,600 boe/d. In the oil business we called this type of asset "super oil well". The drilling of the well reached 5,350 meters of depth and its horizontal extension was 2,000 meters long. This well had a successful hybrid completion of plug and perf and sliding sleeves. It required 28 fracture stages in 17 days and it cost USD \$19 million. Today it is the most efficient well in Argentina, achieving a USD \$600 thousand cost per fracture stage.

**Do you have a final message to international oil and gas investors?**

YPF must think about regionalization in light of the opportunities that Latin American energy companies have to exchange know-how. For example, there are interesting offshore resources, but YPF does not have the know-how to develop them like Petrobras does. Moreover, YPF could pursue opportunities with Bolivia, Chile, and Uruguay, to name only a few of the countries that represent potential members of a regional energy market.

If you ask me to sell Argentina to oil and gas investors, Argentina cannot be sold with a slogan. Argentina has attracted and will continue to attract investment by delivering on its promises. Certainly Argentina needs more investors, and YPF has had the good fortune of partnering with top-notch players like Chevron, Dow Chemicals, Petronas, and Gazprom. The next step for Argentina will be to outline rules of the game that will allow the country to develop its resources regardless of what happens in the rest of the world. □

# YPF

*The Leader of an Industry*

**A**fter the first oil well was drilled in Comodoro Rivadavia in 1907, a national decree under President Hipólito Yrigoyen created YPF on June 3, 1922, making it one of the oldest national oil companies in the world at 93 years old. Since its birth, YPF's ownership has passed from the hands of the national government, to international investors' hands, to Spanish hands, and finally back to the hands of mostly Argentines. Today, the Argentine national government and hydrocarbon-producing provinces own 51% of YPF's shares, and major institutional stockholders include Lazard, Soros Fund Management, and Goldman Sachs.

An analysis of data provided by Argentina's Secretary of Energy indicates that the re-nationalization of YPF in 2012 was a turning point for the oil and gas industry in Argentina. Comparing the production rates before and after 2012 highlights the impact of YPF's re-nationalization on Argentina's total oil production and on the company's own production. In 2010 and 2011, year-on-year Argentine oil production fell by an average of about 4% as international oil prices rose; from 2012 to 2014, oil production fell by 1%, or three percentage points lower. In 2010 and 2011, YPF's oil production fell by an average of 4%; from 2012 to 2014, the company's oil production increased by 5%, which represents a positive difference of about nine percentage points.

Yet YPF's re-nationalization has not been associated with similar changes in Argentina's gas production. In 2010 and 2011, year-on-year gas production fell by an average of 3%, and continued to fall at the same average rate from 2012 to 2014. The continued decline in gas production stands in contrast to YPF's own gas production. In 2010 and 2011, YPF's gas production fell by an average of 7%, but it increased its gas production to an average of 3% per year from 2012 to 2014.

Some use these production figures to argue that YPF's re-nationalization was positive, but the move was not without consequences and critics. After the re-nationalization, Moody's downgraded YPF from B3 to Caa1, or high long-term credit risk, which it has maintained for most of the time since then.

If YPF's re-nationalization sent a bad message to the international business community, the event meant something totally different to Argentina's local industry. Local manufacturers and EPC companies have benefitted significantly from YPF's commitment to develop and prioritize local industry, as well as from the national government's trade protection. Fabian Mamia, president of Flowserve's Latin America operations, explained: "The re-nationalization of YPF was an inflection point for Flowserve's business in Argentina, but the company succeeded in finding the right balance between its focus on local and foreign markets. YPF under Repsol invested little in the country and Flowserve's revenue from the local market was not as high as it is now." But the re-nationalization came as a mixed

blessing for certain manufacturers. S.A. Lito Gonella e Hijo I.C.F.I. (Gonella) benefitted from YPF's general increase in demand for equipment, but Gonella also began to face new competition from low-technology manufacturers who received designs through channels like YPF's SUSTENTA program. "Nevertheless, competition prompted Gonella to internally restructure and become even more competitive without sacrificing the company's technological advantage," clarified Carlos Gonella, Gonella's president.

Argentina's nationalizations in recent years and other initiatives reflect the current Argentine government's statist economic strategy. Whether Argentina would be better off with another economic strategy is an important debate to have. Yet the reality is that the presidency has become so powerful in Argentina that a company of YPF's size and importance could not have remained independent from the national government for long. When Galuccio talks about the fundamental nature of countries, it is difficult to avoid the thought that he was referring to Argentina's exceptionally powerful presidency. Given that a strong presidency will likely remain a feature of Argentina's political and economic landscape, a national oil company with a direct link to the government seems pragmatic, if not inevitable.

Despite the credit downgrade, YPF's stock price remained relatively stable after the re-nationalization and increased after the U.S. EIA's announcement about Vaca Muerta. That YPF's stock continued to rise after the announcement indicates that investors have approved of YPF's management and the country's ability to attract the kinds of foreign investors that Argentina will need to develop its vast unconventional resources. Since YPF's re-nationalization, the company has signed agreements with the likes of Chevron (2013), Dow (2013), Petronas (2014), and most recently, Gazprom (2015).

As Argentines elect a new president, Galuccio might yet be replaced as the leader of YPF, either out of the belief that someone else could do a better job or to grant someone a political favor. "Yet replacing Miguel Galuccio would be a mistake," affirmed Roberto Monti, who presided over YPF before Repsol took over. Monti argued: "The leader of YPF must fulfill the following four equally important criteria: (1) be able to understand and balance the interests of all the company's stakeholders, (2) be a good manager capable of leading a complex company, (3) have a solid technical understanding of the oil and gas industry, (4) be known and trusted in the international oil and gas industry."

Monti believes that Galuccio has excelled at meeting all four of these criteria, saying: "I am sure that 90% of Petronas' decision to explore the Amarga Chica block with YPF was related to Miguel's personal relationship with the leadership of Petronas. When Miguel worked in the Far East, he developed relationships with several Asian oil companies, among them Petronas."



# Vaca Muerta and Unconventionals

*The Future of an Industry*

## Overview and Analysis

Vaca Muerta is home to most of Argentina's 27 billion barrels of unconventional oil and 802 Tcf of unconventional natural gas. When asked whether Vaca Muerta's development will come at the expense of other unconventional plays in Argentina, López Anadón of the IAPG responded: "Yes. Except for a couple of wells that have been drilled in the San Jorge basin in the D-129 formation, the bulk of shale exploration and development has been in the Neuquén basin, specifically in the Vaca Muerta formation. Other areas present challenges and difficulties that make them less attractive as an investment for the time being. Oil and gas companies will begin developing unconventional resources in the rest of Argentina's basins only after they overcome the learning curve at Vaca Muerta."

A comparison with other unconventional resource plays explains why Vaca Muerta has so much potential. Like the Marcellus shale in the U.S., which has a total organic content (TOC) of 2% to 12%, Vaca Muerta has a TOC of 3% to 10%; like the Wolfcamp play whose thickness ranges from 200 to 300 meters, Vaca Muerta's thickness ranges from 30 to 450 meters; like the Eagle Ford whose reservoir pressure ranges from 4,500 to 8,500 psi, Vaca Muerta's reservoir pressure ranges from 4,500 to 9,500 psi.

Despite the technical specifications in Vaca Muerta's favor, among the many challenges stopping Argentina from fomenting its own shale revolution are E&P costs. "The challenge with developing unconventional resources is finding ways of making production more economic. You cannot achieve this with a single technology; rather you need to find the right combination. We need to have a better understanding of the geological characteristics of basins and the hydraulic stimulation process. To that effect, Y-TEC works on, for example, reservoir characterization, the development of fracture stimulators, or the development of different types of proppants and fluids to make hydraulic

fracturing more efficient," said Santiago Sacerdote of Y-TEC, YPF's R&D branch.

A 2014 YPF update on Vaca Muerta laid out the industry's goals: To increase productivity, companies in Argentina will need to improve their understanding of the subsurface, identify the sweet spots, optimize completions, and master horizontal drilling. To reduce well construction costs, companies will need to improve case drilling techniques, look to local sand, increase operational efficiencies, and renegotiate labor contracts.

YPF has made progress in reducing well construction costs. In 2011, it cost about \$11 million to drill and complete a well with 3.1 stages in about 43 days; in 2014, it cost about \$7.6 million with five stages in about 25 days. About 46% of the total cost now relates to drilling and 35% to completion. Yet some critics, like Daniel Gerold, argue that YPF could have done better, and references the development of Loma Campana Field: "YPF and Chevron started to develop an unconventional play in 2012. They selected a strategy to develop the play in the black shale oil window through vertical wells. However, they would have been better off by drilling horizontal wells with more fracking stages,



Photo courtesy of AESA.



## INTEGRAL SOLUTIONS FOR THE INDUSTRY

Duralitte is specialized in manufacturing and commercialization of oil and gas products, couplings, pup joints, nipples, hammer unions, and manifolds. Our products are manufactured under strict international norms. Duralitte has production plants in Buenos Aires, Argentina and São Paulo, Brazil.

Dirección Debenedetti 3895 Olivos Buenos Aires-Argentina  
Tel: 4005-5540 E-mail: [info@duralitte.com](mailto:info@duralitte.com)  
[www.duralitte.com](http://www.duralitte.com)



Gustavo Albrecht, managing director, Wintershall Energía



Carlos Ormachea, CEO, Tecpetrol



Oscar Anibal Vicente, executive vice-president, Petrolera Entre Lomas

especially in the shale gas, wet shale gas, and volatile oil window to where they are now shifting. Despite the large investments that companies have made, it has been difficult to increase production.”

Drawing from the lessons learned in other shale plays will help operators overcome the learning curve associated with developing Vaca Muerta. Yet López Anadón of IAPG added: “Regarding operational efficiency, it would be difficult to directly apply the lessons learned in the United States to Argentine shale fields. Oil and gas companies in the United States have access to 12 million horsepower of fracking equipment, whereas companies in Argentina have access to only about 200,000 horsepower. Oil and gas companies will have to overcome the learning curve associated with understanding Vaca Muerta as a formation. However, lessons related to well completion and the development of drilling and working rigs can be applied in Argentina.”

### E&P Perspective

E&P companies, especially the majors, are known for their willingness to operate in difficult and risky business environments. Yet international players must decide whether they are willing to remain in a country after each marginal

increase of a country’s risk profile. The re-nationalization of YPF was one such event, which forced international players to decide whether they would remain in Argentina, lest they be next. For several E&P companies, the benefits associated with the successful development of Vaca Muerta outweigh the risks.

Days prior to his departure from Shell Argentina as president, Aranguren talked about why the Anglo-Dutch major has remained in Argentina after over a century, even after YPF’s re-nationalization: “The main objective of an oil company is to convert resources into reserves. Shell entered into Vaca Muerta in 2012 because it would help the country to develop its resources and the company to produce the oil and natural gas that it needed to remain profitable.”

Gustavo Albrecht, managing director of Wintershall Energía, said: “Wintershall has decided to continue investing in Argentina’s oil and gas industry for three main reasons. First, Wintershall is convinced about the potential of the oil and gas sector in the country. Secondly, Wintershall has chosen Argentina to develop its center of excellence for unconventional operations, which in the future such expertise could be used in other regions in the world where Wintershall is active. The third factor is the massive amount of contingent resources in Vaca Muerta.”

**INGENIERIA SIMA**  
SHALE OIL & GAS

**THRU TUBING SOLUTIONS**

*Safety, quality and experience in the oil & gas industry*

**CASINNG RUNNING TOOLS**  
Getting safely to the bottom is the bottom line. If you can avoid stuck pipe, you can avoid extra costs and risks. Our CRT allows you to reciprocate, rotate and circulate casing and liner strings, reducing non productive time and associated costs. It's proven where the figures add up – in the real world of field operations.

1 TOOL | 1 MAN | 1 VEHICLE | 1 DRILLER

**HEAD OFFICE NEUQUÉN**  
Parque Industrial Neuquén.  
C.C. 874 (08300AYU)  
Tel. (+54 299) 449 0999.  
Fax: (+54 299) 449 0998

**OFFICE BUENOS AIRES**  
Belgrano 485, 4° piso  
Oficina 10 (C1092AAE)  
CABA, Argentina.  
Telefax: (+54 11) 4331 0446

**OFFICE AÑELO**  
Calle 11 N°729. Añelo.  
Provincia de Neuquén  
Argentina.  
Tel: (+54 299) 449 0999


www.sima.com.ar

**“In order to attract the investment needed in Argentina, the country needs a minimum critical mass of volume and new services in the country.”**  
– Carlos Ormachea, CEO, Tecpetrol

But developing Vaca Muerta poses several challenges. Carlos Ormachea, CEO of Tecpetrol, outlines those that stand out to him: “Three stand out at Vaca Muerta. First, Argentina needs a stable financial situation in order to facilitate the financing of the anticipated projects. The development of these resources will require between \$10 billion and \$15 billion dollars per year. This is difficult to finance from existing operations without fresh money to supplement it. The second challenge is to improve cost efficiency. In order to attract the investment needed in Argentina, the country needs a minimum critical mass of volume and new services in the country. Third, companies need a more precise understanding of the opportunities in Vaca Muerta. Vaca Muerta is undoubtedly a substantial asset, but companies must identify the sweet spots, identify whether these are gas or liquids, and determine how best to extract the hydrocarbons. The learning process is costly both in terms of money and time. Overcoming the learning curve will be a great challenge.”

Much relies on YPF’s own success, according to Oscar Anibal Vicente, executive vice-president of Petrolera Entre Lomas: “Whether the Argentine oil and gas industry manages to take advantage of the country’s unconventional resources depends on whether YPF manages to pave the way.”

Another challenge will be attracting more small and medium-sized players, like those that helped foster the United States’ own shale revolution. Saggese of GyP advised: “Without reform, the second largest reserve of shale gas in the world will be in the hands of a dozen companies instead of the hundreds of companies that are needed...Developing Vaca Muerta will require allowing more players to enter the game.”



**Bolland**

**A WORLD-CLASS ARGENTINE OILFIELD SERVICE COMPANY**

**Giving solutions to the oil and gas industry since 1937**

[www.bolland.com.ar](http://www.bolland.com.ar)

A significant barrier to entry for independents is financing. Majors willing to take the risk can draw from stockholders and capital markets. Independents must often rely on their own cash flow, especially in Argentina, as Alejandro Jotayan, CEO of Andes Energía explained: “In the United States, mid-sized companies financed a significant portion of their unconventional activities with local bank loans. However, Argentina’s banks lack sufficient capital and industry knowledge to fully finance necessary investments in unconventional plays, and Argentina’s current country risk bars local E&P companies from international capital at a reasonable cost. E&P companies interested in unconventional activities must find alternative financing strategies like financing through not only debt, but also equity and their own cash flow. Holding producing conventional assets can provide the cash flow that E&P companies in Argentina need to finance unconventional activities.”

Madalena Energy is another independent that is focused on delineating unconventional shales and tight sand plays in the Neuquén basin, especially the Vaca Muerta and Lower Agrio Shales. Kevin Shaw, Madalena’s president and CEO, highlighted currency controls and the inability to repatriate profits as a major barrier to entry for his company’s peers: “Madalena has been in Argentina for a number of years and is well versed in operating in Argentina. In the future, positive reforms that would ease some of the currency control restrictions and open up Argentina further to the rest of the international business community would diminish the barriers of entry for smaller and medium-sized independents.

### OFS Perspective

The development of Vaca Muerta will depend on the availability and quality of oilfield service (OFS) and other service



Alejandro Jotayan, CEO, Andes Energía



Diego Manfio, CEO, Ingeniería SIMA

companies. As Grotz of EY put it: “Service companies of all kinds—drilling, pulling, food, maintenance, logistics and transport—especially stand to benefit because regardless of which E&P companies become operators, service companies will have a job to do in Argentina.”

Diego Manfio, CEO of Ingeniería SIMA, added: “Opportunities for service companies like SIMA abound. As E&P companies continue to develop Argentina’s shale plays, they will need the support of companies that provide services related to infrastructure and logistics. Service companies will need to build new facilities, and to create new solutions as the industry learns more about Vaca Muerta and the Neuquén Basin.”

Like E&P companies, OFS companies must also undertake their own risk-benefit analysis in a world where other shale plays exist. Di Vincenzo of EcoStim explained the process by which his company decided to enter Argentina: “We started our first operation in Argentina after thoroughly evaluating each international shale market. In 2012, when we started evaluating opportunities to expand our operations to other unconventional markets, it was clear to us that Argentina had all the elements for a successful shale play. In particular, the geology was world-class, the infrastructure was in place from nearly one hundred years of oil





**VALVES AND ACCESSORIES -  
100% MADE IN ARGENTINA**

- Valve types: Gate, Globe, Stop Check Globe, Swing Check, Wafer Check, Piston and Lift Check
- Pressure Seal Systems, Live Loading Systems, Special Trims and Internal Material
- Special Developments
- Outlet Fittings, Y Strainers

Cno. Gral. Belgrano 3835,  
San Francisco Solano (1831), Bs. As., Arg.  
Tel./Fax: +54 (11) 4200-1780,  
+54 (11) 4200-0402/9339  
www.thorsa.com.ar  
thorsa@sion.com



Photo courtesy of Bolland y Cía.



Adolfo Sánchez Zinny, president, Bolland y Cía

and gas development, there was a well-educated workforce, the pace of activity for oilfield services was fairly high, and we had executives on our senior management team with many years of experience building companies in Argentina and more broadly throughout Latin America. After evaluating shale resources, and in some cases conducting reservoir characterization studies in places such as the United Kingdom, Australia, Mexico and Colombia, we concluded that Argentina was the only country outside North America at this time with the right balance of risk and reward.”

Though opportunities for OFS companies abound, that does not mean that setting up shop in Argentina is a no-brainer. Adolfo Sánchez Zinny, president of Bolland y Cía, detailed some of the challenges that foreign OFS companies interested in coming to Argentina face: “Bolland believes that the oilfield service market has natural barriers for newcomers—not only because of the needed investments and structure, but also due to the country’s volatile regulatory framework. Bolland has shown its ability to face and solve unusual situations, even accepting to replace competitors who were unable to solve complex cases.”

DLS Archer is another foreign OFS company that has decided to enter Argentina, and has learned about the district technical challenges that Argentina’s various oil and

gas fields pose, as Carlos Etcheverry, the company’s president of land drilling, recounted: “There are different challenges associated with different parts of Argentina, depending on the area and geography. In the south, wells are not very deep and have to be drilled very fast in order to guarantee high production and decent returns. Fluid loss and rig stability are also challenges associated with the south. In Neuquén, you need bigger rigs with between 1,000 and 2,000 horsepower, where the main issue then becomes how to reduce the cost of drills. The operation differs by the type of well, its depth, and the type of reservoir. In Chubut, unconventional activity has not taken off, but technology is changing constantly. In Neuquén the challenge is to sufficiently hire and train personnel with the technical know-how to operate the complex operations demanded in unconventional fields.”

Yet taking part in the opportunities generated by Vaca Muerta does not mean that foreign OFS companies must take an all-or-nothing approach. They can share the risk and the benefits by partnering with local companies. Diego Manfio, CEO of Ingeniería SIMA, explained: “SIMA has become a very reliable partner for American companies looking to get involved in Neuquén and ideally our partnerships will continue to grow. There have been a number of

## Valves, Actuators & Control Systems

**Valves:** Trunnion ball valves, floating ball valves, high performance butterfly valves, resilient butterfly valves, triple offset butterfly valves, check valves

**Actuators:** pneumatic rack & pinion actuator, Scoth yoke actuators

Automation and control systems

**valvtronic**<sup>®</sup>  
Subsidiary of Bray International, Inc.

**SALES:**  
Irala 393  
La Boca (C1163ABG)  
Buenos Aires · Argentina  
T/F: (54-11) 4362-0666  
sales@valvtronic.com

**FACTORY:**  
Acceso Sur Km 13,5  
Luján de Cuyo (M5507ADA)  
Mendoza · Argentina  
T/F: (54-261) 498-6022

[www.valvtronic.com](http://www.valvtronic.com)

companies, like Thru Tubing Solutions (TTS), that have hesitated when operators in Argentina like YPF and Shell ask them to come to Argentina due to the challenges associated with import restrictions and the repatriation of profits. In the case of TTS, SIMA entered into a partnership with the company by which SIMA imports products from TTS and receives TTS experts. In return, TTS receives a cut of the profits.”

One of the most salient issues that OFS companies must address is how they will help operators reduce costs. Of course OFS companies everywhere must bear efficiency in mind with the current low oil price environment, but it is especially important in Argentina where labor unions have driven up labor costs. Esteban Nuñez, director of Innovisión, presented his company’s approach: “The main challenge with unconventional resources is not finding them, but rather making this kind of production profitable. Innovisión has focused initially on a solution that improves logistics to decrease costs and allows operators to identify sweet spots, and have on time and in place all the equipment, infrastructure and services needed. With this information in real-time, every sector in the company, and also every supplier, is efficiently communicated with and can focus on each business objective.”

Di Vincenzo highlighted the importance of predictive modeling in reducing costs: “We are offering our customers a methodology that allows them to high-grade their acreage without drilling thousands of wells, to predict sweet spots along each horizontal well, to confirm the accuracy of

each prediction using proprietary diagnostic tools and then a means of calibrating the predictive model based on real-time observations from the wells’ stimulation, flow back and ultimate production. This methodology has the potential to significantly reduce the stimulation of non-productive zones in order to focus on those zones with the highest probability of success.”

### Supplier Perspective

Four factors have affected suppliers in Argentina: YPF’s re-nationalization, increasing unconventional activity, infrastructure, and import restrictions. Like OFS companies, suppliers, both foreign and local, have benefitted from the increase in local oil and gas projects since YPF’s re-nationalization and still have much to gain. YPF’s re-nationalization and investment in Vaca Muerta have increased the demand for products and services, which often have to adapt to unconventional exploration and production processes. Monterotti and Cuevas of Sandvik said: “Sandvik’s involvement in the oil and gas industry has increased significantly in recent years, especially after YPF was re-nationalized and led investment in unconventional areas. Sandvik Coromant benefitted from an increase in demand of not just more valves and components, but for more complex valves and components as a result of increased unconventional activity.”

Yet increasing unconventional activity affects companies in different ways. Rolando Balsamello, general manager of Oiltanking, hypothesized how his company would react if the crude oil produced in Neuquén from unconventional

**TAVAL**

**ENGINEERING APPLIED TO THE PROCESS INDUSTRY**

**Valve Division**

- Gate Valves
- Globe Valves
- Ball Valves
- Swing Check Valves
- Plug Valves
- Y Strainer Valves

**Equipment Division**

- Petroleum Collectors
- Production Units
- Manifold

**Industrial Assembly**

info@taval.com.ar    www.taval.com.ar    Tel: 011 5236 6600

activities did not fit the needs of local refineries: “This oil could be exiting the system through Oiltanking’s terminals and the compensation for that should be entering into our operation. If this happens, maritime operations will significantly increase.”

Nevertheless, increasing unconventional activities will prompt most suppliers to alter their products or production processes in some way. Monterotti and Cuevas of Sandvik elaborated: “Increased unconventional activity has also prompted Sandvik Coromant to work closely with clients to meet their increasingly complex needs. For example, unconventional activity has increased the complexity of fitting certain equipment. The company often works with clients through a process called integrated engineering by which Sandvik develops the metal cutting tools that clients need to manufacture their own products according to specific requirements. For example, Sandvik works with Tenaris to develop the cutting tools they need to manufacture products with the kind of fitting that will prevent leaks.”

Air Liquide Argentina & Uruguay is looking to its American team members who have had more experience with adapting to unconventional activity. “Though unconventional activities like fracking have only begun in Argentina in the last few years, Air Liquide has been providing related services in other countries for years. The team of Air Liquide in Argentina works together with the teams in Canada and the United States to discuss new opportunities and new ways of serving the needs of the company’s oil and gas clients,” explained Gonzalo Ramón, the company’s managing director.

As this report’s discussion about the state of infrastructure in Argentina showed, E&P and OFS companies rely on local suppliers and their proximity to fields to deliver their goods on time. MS Representaciones is one distributor that has developed its own system to ensure that it makes deliveries on time. “Argentina is huge and the distances traveled are long. The strategy of MS Representaciones is to combine transportation services of our own with other companies. MS Representaciones has over \$10 million in inventory, which is why the company owns 10 strategic

warehouses across the country in order to be as near as possible to our clients. Argentina’s oil and gas industry is full of opportunities, but distribution companies must professionalize their operations by improving their logistics strategies and educating clients about their products,” detailed Marcelo Saldías, the distributor’s president.

The pressure to look for cheaper supplies has naturally led companies to look to Asian, especially Chinese products. “In Argentina melting processes are three times more expensive than in China. Casting valves costs about \$6.50 per kilogram in Argentina, while it costs about \$3.50 in China. As a result, many South American countries buy Chinese valves and other products,” explained Pablo Ruffino, president of Thorsa, a valve manufacturer.

The *Grupo Argentino de Proveedores Petroleros*, a group that represents Argentina oil and gas suppliers, has lately discussed issues related to Asian suppliers. According to Leonardo J. Brkusic, the group’s executive director: “Argentine companies must think about how they will compete and/or cooperate with Chinese production.”

Taval is an Argentine valve supplier that has already partnered with a Chinese valve manufacturer; Taval provides the designs, and Dervos Valves Industry (Dervos) manufactures the valves. “Taval’s partnership with Dervos gives Taval a competitive edge over its local competitors and has allowed the company to grow exponentially,” said Julio Girón, Taval’s president.

Import restrictions have especially opened doors for local suppliers. “Restrictions make it difficult to import certain kinds of valves, which is where Válvulas Worcester often comes in. Válvulas Worcester manufactures valves that might otherwise be imported. For example, Schlumberger plans to locally manufacture some products that they cannot import. Sometimes the company works along with them to supply special valves,” explained Gil Prado, CEO of Válvulas Worcester de Argentina, Argentina’s main ball valve producer.

Ruffino of Thorsa is convinced of the necessity of import restrictions: “Thanks to import restrictions in Argentina, the country continues to be an industrial country that produces valves and other industrial products. Latin American

**Oiltanking**

**Doing the common,  
uncommonly well**

Rolando Balsamello / Oiltanking Ebytem S.A.  
HEAD OFFICE Martín Lezica 3075 (B1642GJA)  
San Isidro Buenos Aires Phone: +54-11-5230-1100  
Marketing Contact e-mail: [argentina@oiltanking.com](mailto:argentina@oiltanking.com)

## RECKONING WITH THE IRON TRIANGLE: A NEW ERA OF PROJECT ENGINEERING

By Miguel Wegner, CEO, Hytech Ingeniería

In an ideal world, the entire project of a new plant or the revamping of an existing one should be done to ensure that cost, schedule and performance are as planned. Yet this so called Iron Triangle normally forces project managers to decide between two of these variables at the expense of the third and, sometimes, to choose only one of them. After the crisis from 2008 to 2009, companies around the world including Argentina began to demand more fast-track projects, making the management of the Iron Triangle more important than ever.

The life cycle of a standard engineering project typically follows three sequential stages: conceptual or pre-FEED, basic engineering or FEED, and detailed engineering.

Pre-FEED and FEED are arguably the single most important phases in a facility project life cycle. Focusing on FEED, however, is not enough to cope with the increasing demand for fast-track projects, which is the reason that Hytech created extended Front-End Engineering Design (eFEED). eFEED is defined as a comprehensive engineering package that includes sufficient definition of deliverables to provide secured value during any project's overall execution phase. Hytech's experience shows that accurate conceptual and extended front-end engineering design leads to more predictable costs, decreases the overall project execution life cycle, and ensures final plant performance.

Though eFEED initially takes more time than a traditional FEED phase, it saves money and time in the long run and makes the Iron Triangle less rigid.



countries that choose to buy cheaper foreign products often lack a local manufacturing industry.”

Though import restrictions ultimately hurt the quality of products in an industry, as this report notes, YPF implemented SUSTENTA, a program aimed at improving the quality of local industry. Baker Hughes has a similar program with local suppliers, and the idea is to participate in suppliers' design processes. Puerino of Valvtronic described how SUSTENTA works for his company: “Valvtronic's participation in the program starts by first making a proposal to YPF to supply a product. Then, Valvtronic representatives go to YPF's operations to assess the needed product specification, and YPF representatives go to Valvtronic's production plants to jointly design the product. Finally, YPF places an order if the production testing goes well.”

Puerino also opined on the program's effects: “Valvtronic has a close relationship with its clients and has participated in YPF's SUSTENTA Program. These programs have certainly helped Argentina's industry meet the increasingly complex needs of unconventional exploration and production. SUSTENTA created a channel of communication between YPF and its suppliers that did not exist before its re-nationalization.”

### EPC Perspective

Engineering, Procurement, and Construction (EPC) companies have also benefited from some of the same dynamics as suppliers, especially YPF's increase in projects related to unconventional activity after re-nationalization. AESA is one such company, as Adrián Mascheroni, the company's general manager explained: “In the last four years, YPF has pursued an aggressive investment strategy that did not exist before its re-nationalization. YPF has increased the company's rig count from 20 to 80 drilling rigs, which increased the need for production facilities. AESA began to participate in E&P projects after having for a long time only focused on downstream projects. Since 2012, AESA's projects portfolio share has moved to half upstream and half downstream. Before YPF's re-nationalization, AESA participated in projects outside of Argentina, but



Miguel Wegner, CEO, Hytech

the company finished its last project abroad in early 2013 to focus on domestic upstream and downstream projects despite continuing demand for EPC projects outside Argentina.”

Yet as a subsidiary of YPF, AESA's increase in domestic projects comes as no surprise. Though AESA does not receive preferential treatment in bidding rounds where YPF is the client, projects sometimes go to AESA without any bidding round at all.

Though domestic demand for oil and gas projects has increased, some EPC companies are decidedly international. Hytech Ingeniería has pursued an internationalization strategy to hedge against the volatility of Argentina's domestic market, as Miguel Wegner, Hytech's CEO, shared: “Argentina's complicated business environment and Hytech's experience in various industries motivated Hytech to explore markets beyond Argentina.”

Wegner also touched upon another trend affecting EPC companies: “Argentina's country risk makes it expensive for companies to borrow internationally. Oil and gas companies and refineries looking for new projects are no exception. Secure feedstock in a declining oil and gas production scenario is putting downward pressure on revenues and thus the amount of capital available for investment, requiring also fast track projects and assured performance at startup. Clients are becoming more knowledgeable and more demanding. Moreover, clients usually want projects fast tracked. And the only way to do fast track projects is to do engineering at the same time the project is being done...this is part of what engineering firms call extended FEED.” □

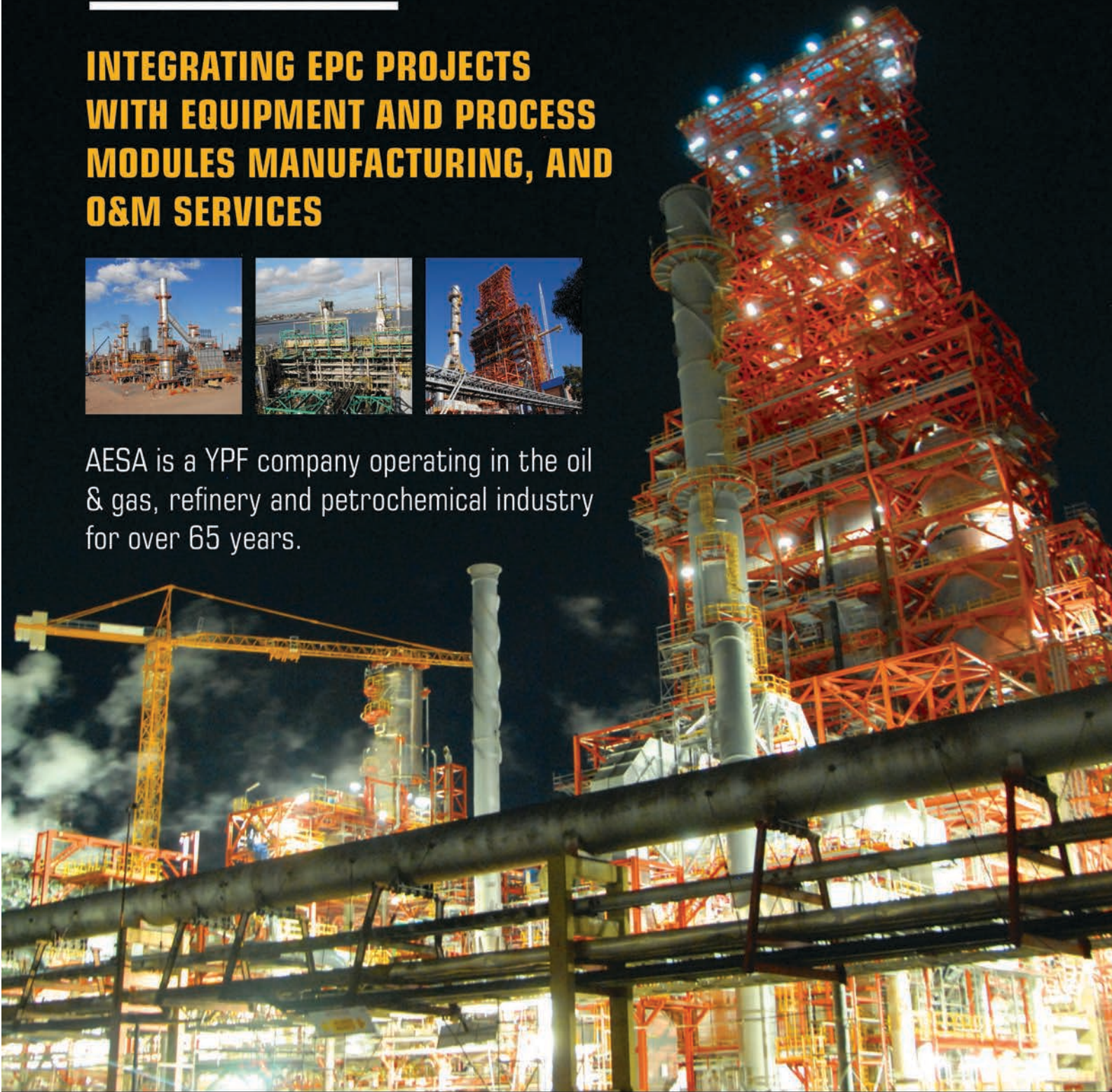


# AESA

**INTEGRATING EPC PROJECTS  
WITH EQUIPMENT AND PROCESS  
MODULES MANUFACTURING, AND  
O&M SERVICES**



AESA is a YPF company operating in the oil & gas, refinery and petrochemical industry for over 65 years.



**AESA (A-Evangelista S.A.)**

**Address:** Barreiro 2871 . Ruta Provincial 52, Km 32,5 . B1804EYA . Canning Ezeiza. Buenos Aires. Argentina

**Tel:** (+54) (11) 5441-6000 / 6800 | [infoaesa@ypf.com](mailto:infoaesa@ypf.com) | [www.aesa.com.ar](http://www.aesa.com.ar) | **Contact:** Adrian Mascheroni, General Manager

# Beyond Vaca Muerta

*Remaining Conventional Opportunities*

## E&P Perspective

Despite the fixation on Argentina's shale gas and oil, investors should note the numerous opportunities separate from unconventional activities. Other opportunities include those related to tight gas, offshore, and maturing fields.

"Argentina will develop its tight gas assets before developing its shale resources," declared Hugo Eurnekian, president of CGC, and continued: "The government sets the price of natural gas at \$7.50 per million Btu, which makes investment in tight gas production more profitable in the short-term when compared to long-term investments in shale."

Gerold of G&G Energy Consultants further delineated the importance of tight gas: "There is significant short-term potential in tight gas, which some companies are already pursuing. The next step for the oil and gas industry will be the development of shallow gas plays, tight oil in conventional reservoirs in the Neuquén basin, and deeper natural gas in the San Jorge basin. At the same time, the consortium among Total, Pan American Energy and Wintershall will continue to develop offshore assets that will come on-stream by the beginning of 2016."

Hosanski of Total Austral elaborated on his company's offshore gas assets: "Total has been and continues to be the most active player in the offshore of Argentina. Beyond Vega Pleyade, we have other offshore projects already on the drawing board to extend the production of the CMA-1 block. But globally speaking, apart from the continental plateau of Tierra del Fuego, the Argentine offshore has been very little explored and a significant amount of acreage, including deep-water, is totally unexplored. It is in that sense almost a virgin frontier play."

Argentina's declining oil and gas production have made the optimization of maturing wells particularly important. Many independent E&P companies have found their niche in exploiting maturing wells. Pablo A. Chebli, Argentina's country manager and vice president at Central Resources, outlined the motivation behind his company's focus on mature fields: "Much has changed for Central since Argentina has become a country in which unconventional activities have increased their appeal. However, Central is convinced



Hugo Eurnekian, president, CGC

that there are still opportunities in conventional fields and the company's focus remains on mature fields. In the last few years, Central has sold assets in Chubut province to focus on fields in the Neuquén basin where other companies have not seen opportunities. About four years ago, Central acquired some of Chevron's fields in the provinces of Rio Negro and Neuquén with no or little production. Central put them back in production at rates that make these fields economic for a company with low overhead expenditures like Central. In the first years of activity in the new blocks, Central fo-

ocused on workovers and pulling activity to put the oil wells back in production. Then the company continued with workovers to open new layers, and finally the company carried out new seismic acquisitions and drilled wells."

As major oil and gas companies like YPF, Shell, and Chevron focus their attention on developing Argentina's unconventional resources, independents are taking advantage of the conventional assets that the majors are leaving behind. Augusto Zubillaga, COO of GeoPark, detailed his company's strategy for conventional assets in Argentina: "Like in other countries in Latin America, NOCs like YPF have some of the best blocks available. Independents like GeoPark can take advantages of opportunities of partnering with YPF to develop some of their non-core, often conventional, blocks. Some E&P companies are divesting from assets in Argentina and are looking for independents to take over relinquished assets."

Carlos Grimaldi, vice president, and Mary Esterman, director, at Medanito, talked about the opportunities for the company as majors refocus their attention: "The focus of large international, E&P companies on unconventional activities has left a vacuum for smaller, local companies to fill with their specialized skill sets, like Medanito's combination of expertise in E&P and the midstream sector. Medanito initially made a significant investment in unconventional resources. However, Medanito's strategy is now to move away from unconventional activities and focus on conventional ones. Medanito's plan is to be in a strong position for when it makes more economic sense for medium-sized companies to enter unconventional activities."

CGC, bought by Corporación América, has its eyes set on conventional exploration in the Austral basin. Hugo Eurnekian, president of CGC, recounted how the company's presence in the basin has evolved: "Among all producing basins in Argentina, we identified the Austral basin in Santa Cruz as a great opportunity because it is underdeveloped and underexplored. The basin extends into Chile and

---

*"Argentina will develop its tight gas assets before developing its shale resources."*

*– Hugo Eurnekian, President, CGC*

---

into the island of Tierra del Fuego, and has a similar acreage to the Neuquén basin. Nearly the entire onshore part of the basin had been controlled by Petrobras for the last 15 years, but it never was Petrobras's main focus. At the time of the purchase, CGC was producing over 10,000 boe/d. After buying CGC, the next step was to expand within the Austral basin and to perform as operators in the areas where CGC had assets. We fulfilled this goal on April 1, 2015, when we started operating all the areas we purchased from Petrobras in the Austral basin, becoming the operator and owner of a large portion of a basin with a huge potential. From that date on, CGC raised its production to almost 25,000 boe/d."

CGC's president stressed the strategic importance of the potential of gas: "We are convinced that the economic scenario to invest in exploration and production of gas fields will improve, being even more attractive in the future. Regarding the Austral basin, it has larger gas reserves than oil reserves (67% are gas, 33% oil)—a fact that was also decisive in CGC's move towards consolidating its position there. The Austral basin is home to maturing fields, new discoveries, and a diverse geology that includes three regions known as Platform, Slope, and Deep Areas, with five reservoirs of proved hydrocarbon. Though opportunities in the Austral basin abound, I would highlight it as a tight gas discovery with the potential to produce up to one Tcf of gas."

While opportunities, both conventional and unconventional, abound for E&P companies, they must also remember that their activities have significant impacts on the communities near oil and gas fields. Ingeniería Alpa is one company that has understood the symbiotic relationship that needs to exist between oil and gas companies and the communities that surround them, as Ricardo Andriano, the company's president, elaborated: "Ingeniería Alpa's policy from the beginning was to make sure that locals could share in the projects being developed on the land around them. In reality, operators often tend to run into complications with landowners and farmers, and Ingeniería Alpa did not want



## HELPING ARGENTINA TO TAKE FULL ADVANTAGE OF ITS RESOURCES



Transeparation specializes in technologies applied to the oil industry covering both, upstream & downstream sectors. Our background is based on many years of international experience in operation and design of facilities and process equipment applicable to crude oil, natural gas and production water projects.

The company concentrates on the development of specialties for which it has three main business units focused on: Process Technology, Process Equipment Technology & Consultancy Services.

### TRANSEPARATION S.A.

Address: Darwin 1154 - 1er. Piso - Loft A - Cpo. C, C1414CUX - Buenos Aires - Argentina.  
Tel/Fax: (+54 11) 4858 0508 / 4857 3659 / 4856 6785 / 4854 9600

### TRANSEPARATION LLC - USA

Address: 433 N Loop W Fwy, Houston, Texas (77008).  
Tel: +1 713 287 1509

E-Mail: [info@transeparation.com](mailto:info@transeparation.com)  
Website: [www.transeparation.com](http://www.transeparation.com)

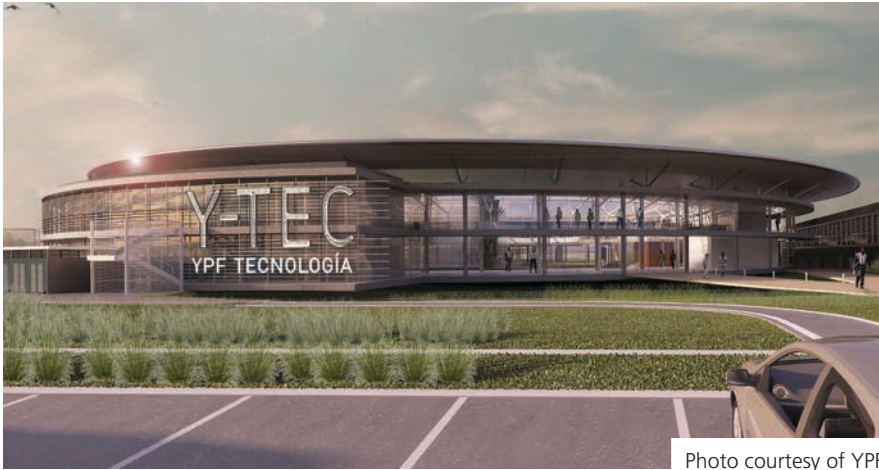


Photo courtesy of YPF.



Rodolfo Gayoso, president, Transeparation

these kinds of issues. The best way to incorporate them into projects was to get them involved. By giving locals an interest in Ingeniería Alpa's operation, the company provided them with a means of income and a way to participate in the development of their land. This partnership was successful not only because of the income it provided local communities, but also because of the sense of involvement they felt. It was one of a series of mutually beneficial relationships that have worked to Ingeniería Alpa's advantage."

### OFS Perspective

Optimizing the production of conventional and mature wells requires just as much innovation as unconventional

ones, as Sánchez Zinny of Bolland explained: "Conventional operations must increase oil recovery rates and slow decline rates of fields, improving efficiency and using modern technology appropriate for mature fields. As mature oil fields in Argentina become downright old, these fields will require different solutions, products, and services to slow decline rates. At the moment, Bolland is working with the major oil companies to study new technologies. We are in charge of the first Single Well Test Tracer pilot test with one of them."

Y-TEC, and thus YPF, is also dedicating R&D resources to tackle the challenges associated with mature fields: "Y-TEC has created various technological programs to tackle the opportunities and needs of the development of mature fields. Some of these programs include the development of products and techniques for enhanced oil recovery, new materials to improve the technical integrity of on-field installations, and the development of remote measuring and monitoring technologies to reduce operating costs," said Sacerdote.

Some technology requires addressing conditions particular to certain basins. The San Jorge Gulf basin produces highly abrasive oil, which requires high efficiency pumps to be able to withstand harsh conditions. Mario R. Forchiasin, general manager at Novomet in Argentina, talked about how his company's imported pumps meet this challenge: "Metallurgical quality is fundamental when facing fluids that have a certain degree of abrasiveness or corrosiveness. Novomet has a manufacturing methodology called powder metallurgy that creates a smoother surface in pumps than those produced in a foundry, which increases efficiency, less wear, better balance and allows the pumps to spin faster. In Argentina there are currently about 4,500 working pumps and they all are made in foundries and use asynchronous motors. When you combine our more efficient PMSMs with our pumps, we create a much needed cost advantage for producers."

Maturing fields also pose challenges unrelated to optimizing production, as Rodolfo Gayoso, president of Transeparation explained: "Water management is one of the biggest issues that needs attention because 90% to 97% of the production from mature fields is water. So operators are to a large extent water producers as well as oil producers. Water treatment and management is difficult, costly and requires very qualified operations to get the proper results."

**NOVOMET**  
**NOT JUST ANOTHER ESP PROVIDER**

Try the unique  
 Novomet Method  
 of achieving goals

**NOVOMET ARGENTINA SA.**  
 Hipólito Yrigoyen 2125- Comodoro Rivadavia- Chubut-Argentina  
 TEL: 0054 0297 4445141  
 MAIL: info@novomet.com.ar WEBSITE: www.novomet.ru



Photo courtesy of Transeparation.

And just as important as innovative equipment, software has the potential to optimize the logistics of operations related to mature and marginal wells. As Nuñez of Innovisión noted, his company develops software aimed at this kind of logistical optimization: “Innovisión designed RMtools initially to track and manage marginal fields in the San Jorge basin. With this platform, YPF created Asset Management teams, which work as individual companies inside the corporation. The software permits the setting of benchmarks and objectives for each business unit, but most importantly lets them track the performance in real-time. RMtools allow oil and gas companies to easily define and track their business plans for developing

oil and gas fields. Originally designed for marginal fields, the application of the software to unconventional ones makes even more sense. Tightly integrated with corporate information, the software suite allows companies to monitor projects in detail and consolidate them in the Corporate Portfolio. Project leaders can effortlessly control their budget, production rates and economic indicators of all business units. RMtools combines the technical view of the operations, with the real-time economic impact of each change over time. The reality of fields has a large impact on original plans. The improvement is to track changes over time, and easily evaluate each new scenario and alternative.” □

# RMtools

**Unconventional resources are there.  
Make them profitable.**

[www.innsa.com](http://www.innsa.com)

**INNOVISIÓN**

# Productivity and Labor

*A Surmountable Obstacle*

## Unions

Argentine oil executives put down their *mate* when they talk about unions. Though improving logistics may be one of the most important technical challenges, few other issues incite as much concern among company heads as those related to labor and productivity.

Today, there are more than 3,000 unions in Argentina, 30 of which pertain to the oil and gas industry, according to Leandro Lanfranco, a professor of human resources and labor relations at the Universidad Católica Argentina and an employees and labor relations manager of an oil and gas service company: “For years, the national government has strongly supported unions. Since the first years of President Néstor Kirchner’s presidency, he created a strong partnership with unions. The structure of unions has changed in the last decade. A decade ago, there was one powerful union leader, which made labor negotiations easier. As employees and delegates became more involved in union affairs, they began to understand that they could make a career out of their participation in union politics. The ambition and political aspirations of union officials motivated them to secede from federations, which caused the proliferation of unions and union leaders. Now, for example, the oil and gas industry has to negotiate with more than 30 leaders. Each union has their own expectations and comes from different provinces, which also influences reaching agreements. Small companies, preferring to avoid conflict, have often given into union demands that have included increases in pay or personnel. Through incremental rises in pay and personnel, unions have become bigger and more powerful in the last 10 to 12 years. Outsiders might perceive that Argentine companies pay higher salaries and employ more

people than is needed. However, productivity agreements and increased employer-employee engagement is changing the labor landscape in Argentina.

“The support of unions by the national government is also changing. Government support of unions varies by province and by governor. All three main presidential candidates promise change, saying that they will provide more institutional support for companies. New union leaders also understand the game. This change and support from the national government has allowed companies to begin working on reducing the number of employees by helping employees wishing to retire to do so and by terminating low performance workers. In the first half of 2015, service companies and operators have been able to fire some personnel. Previously, it seemed impossible to fire someone in Argentina—it is tough, but not impossible, and companies are trying to increase their effectiveness.”

According to Ignacio Ferreira de las Casas, a partner at Estudio Jurídico Ferreira de las Casas, some of the most important union leaders in Argentina include Jorge Ávila, the secretary-general of the Sindicato del Petróleo y Gas Privado of Chubut Province; Claudio Vidal, the secretary-general of the Sindicato Petrolero y Gas Privado of Santa Cruz Province; and José Llugdar, the secretary-general of the Sindicato del Personal Jerárquico y Profesional del Petróleo y Gas Privado de la Patagonia Austral.

Santa Cruz is one province where union actions have affected the availability of oilfield services and consequently production. Sinopec took control of Occidental Argentina’s conventional assets in Santa Cruz province in 2011, and in the same year, a strike hit the province. As American OFS companies began to flee from union-related complications,



## Archer

More than 45 years  
of Excellence

- ISO 9000 certified drilling, workover and pulling services
- Fluid services
- Operation and maintenance of Oil and Gas fields

Tel: 54 11 5129 2900  
archerwell.com

Sinopec began to lack cementing, fracking and other oilfield services. “The lack of services prompted Sinopec to bring services from China to Argentina. Nowadays, Sinopec has one Sinopec Services workover rig, one Sinopec Services cementing unit, and one Sinopec Services fracking unit working in Santa Cruz, mainly for Sinopec Argentina activities,” said Horacio Rossignoli, operations vice president of Sinopec Argentina exploration and production.

Rossignoli added: “The fall in production in 2013 and 2014 was mainly due to a complex union situation, and not the maturity of fields. Most of the union conflict related to drilling services, and oil production in the province fell mainly as a result of the inability to drill new wells. In 2013, Sinopec was able to drill 100 wells in Santa Cruz, but in 2014, the company was only able to drill 66 wells.”

An important feature of Argentina’s national labor framework is the concept of obligatory conciliation, which states that if two parties cannot solve a dispute, one or both of the parties must seek the mediation of the administrative authority to begin a 15-day conciliation period before taking any direct action like a strike. However, Ferreira de Las Casas explained that provincial tribunals rarely enforce the compulsory period of conciliation or penalize unions for failing to observe it.

When involved in legal disputes, most oil and gas companies play the role of defendant, as Total Austral did in one of the landmark cases of Ferreira de las Casas’s firm. His firm represented Total in a 1999 labor dispute that arrived before Argentina’s Supreme Court. The firm success-



Photo courtesy of GNC Galileo Technologies.

fully convinced Argentina’s Supreme Court to overturn a provincial court’s decision to sentence Total to take the responsibility for the actions of an OFS company Total had contracted. According to Ferreira de las Casas, the Supreme Court’s decision represented the first jurisprudence related to the non-solidarity between E&P and OFS companies whereby E&P companies cannot be held responsible for actions of the OFS companies that they contract.

Ferreira de las Casas has successfully represented his oil and gas clients as defendants, but he has also encouraged his clients to be more aggressive and proactive in their relationships with unions. He believes that E&P companies

## SEARCHING ENERGY IN THE AIR PLACED US AT THE TOP.

Air Liquide Argentina works giving solutions to our customers, driving innovation constantly with the experience of being the world leader in gases, technologies and services for Industry and Health.

At Air Liquide, we help our customers involved in the upstream and downstream processes increase their performance, reduce emissions, and optimize their investments. Whether you are extracting, storing, transporting or converting hydrocarbons, our experts and field service team are available in every step of the way.

Air Liquide Argentina - 0054 11 4708 2200  
[www.airliquide.com](http://www.airliquide.com)





## STIMULATION COILED TUBING CEMENTING



Calfrac is a leader in extracting oil and gas from some of the toughest reservoirs in the world. We help customers yield maximum production, even in the most challenging unconventional plays.



Calfrac Well Services Argentina  
Esmeralda 1320 7 A,  
Buenos Aires, CABA, C1007ABT  
54 11 5776-7800  
[www.calfrac.com](http://www.calfrac.com)

should assume the role of plaintiff more often. Though he realizes that E&P companies avoid litigation to avoid prolonged labor strikes, he is confident that the Argentine legal system can yield favorable results for oil and gas clients. "The only way of definitively ending disputes with unions is to appeal to the law. Judges have the power to rein in the influence of unions, but it is up to the business community to take cases before them. Businessmen in Argentina must become more litigious."

Nevertheless, the success of an aggressive litigation strategy depends on the degree to which unions are subject to the rule of law, which can vary by province. Industry leaders recognize Neuquén as a province where government maintains a good relationship with the oil and gas industry. Yet Santa Cruz stands out as a particularly challenging province, as Ricardo Chacra, president of Roch related: "Suing unions as oil and gas companies is a good strategy in theory. Yet Roch has sued labor unions on various occasions. The problem is that labor unions often violate regulations and other governmental mandates with impunity. For example, the Ministry of Labor requires a process known as obligatory conciliation, which unions often ignore. And when unions in Santa Cruz do go to the negotiating table, they often ignore parts of the agreements with no repercussions."

Ferreira de Las Casas recognizes that the close relationship between unions and provincial governments makes litigation in provincial courts a risky endeavor for companies. For that reason, he stresses that an aggressive litigation strategy is best played out in national courts.

### Companies

"Specifically in the case of Vaca Muerta, one of the main drivers to achieve profitability in this new emerging play is related to costs. When comparing

D&C cost in the United States with Argentina, there is still a long way to go. Materializing the massive potential of Vaca Muerta will require an effort from all stakeholders (service companies, government, unions, operators, etc.) to dramatically reduce the current cost structure and to gain efficiencies," declared Albrecht of Wintershall.

Cooperation among E&P and OFS companies during a time of low international oil prices is especially important, argued Sánchez Zinny of Bolland: "This kind of cooperation is particularly important at a time when E&P companies are seeking to reduce costs due to low international oil prices. To that effect, E&P and oil-field service companies must also work together to reduce costs in a way that generates a win-win approach to both. Some oil companies pressure service companies to reduce prices without engaging in a discussion about productivity. When oil companies ask service companies to reduce their prices without an accompanying increase in productivity, they are in effect asking service companies to reduce their profits or their service level. Pursuing cost reductions through increases in productivity would increase mutual benefits and establish a professional and sustainable relationship between E&P and OFS companies."

Etcheverry of DLS Archer echoed a similar sentiment about the relationship between OFS and E&P companies: "Although cost reduction is important, DLS Archer will never compromise on safety or performance. Currently DLS Archer is working with Pan American Energy in the south doing all of the drilling for their rigs under a contract. This allows them to focus on leading projects while DLS Archer provides all drilling services, creating a closer connection and more consistent collaboration on developing the highest standards of technology. Working together in this manner

*"Pursuing cost reductions through increases in productivity would increase mutual benefits and establish a professional and sustainable relationship between E&P and OFS companies."*

*– Adolfo Sánchez Zinny, President, Bolland*





Carlos Etcheverry, president, land drilling division, DLS Archer

is the most efficient and productive for all parties involved, and helps to reduce cost while increasing efficiency.”

Moreover, cost-saving technology can only be useful if the industry allows for its implementation. Thankfully, YPF, as the industry leader, has been highly receptive to the implementation of new technology, as Kuracz of Calfrac illustrates with a comparison to Mexico and Pemex: “The relationship between OFS companies and a fully state-owned, national oil company (NOC) like Pemex tends to be more rigid, and the NOC might resist change related to, for example, the implementation of cost-reducing innovations. Calfrac has seen that in Argentina, the relationship between OFS and YPF and other E&P companies has been flexible enough to optimize costs and change plans when necessary.”

Argentina’s oil and gas industry must find a way to raise productivity in a way that benefits all of the parties involved, which includes national and provincial governments, E&P companies, OFS companies, workers, and unions. Doing so will require all parties involved to debate the issues at hand. On August 20, 2015, the meeting between Governor Martín Buzzi of Chubut and the *Cámara de Empresas de Operaciones Petroleras Especiales* (CEOPE), the body that represents OFS companies in Argentina, contributed to that debate. Continuing the debate on productivity is especially important at a time when international oil prices may remain low for the short- to medium-term, and when Argentina’s elevated oil price may disappear on a political whim. □



## PRODUCTION GROWTH AND SIGNIFICANT UNCONVENTIONAL RESOURCES



Strong production from conventional fields - diversified production base of ~3,450 boepd from participation in 150 wells and 8 fields, in two countries

25m boe of 2P reserves in Argentina

Developing world class position in the Vaca Muerta and Agrio Fm. - current Andes’s shale resources are 26 times the present reserve base and provide a platform for significant production growth

One of the largest acreage positions in proved Vaca Muerta (250,000 net acres), Agrio acreage and high quality assets, ~90% in the oil window

4 shale oil discoveries; 500 million equivalent oil barrels of certified resources

Currently producing from Vaca Muerta

Partnered with YPF (the most active player) in 4 licences in Vaca Muerta and 8 more in other plays

Ángel Carranza 1441, Ciudad Autónoma de Buenos Aires  
Tel: +54 (11) 4779 4052 info@andesenergiapl.com.ar  
www.andesenergiapl.com.ar

# Conclusion

*New Opportunity at a Crossroad*

**A**nalysts of the oil and gas industry have expressed high hopes for the potential of the future of Argentina's oil and gas industry. "Today Argentina is a net importer of natural gas, though the resources are there to turn that around. If all technically recoverable shale oil and gas resources were economically producible and turned into proved reserves, the oil production horizon would extend to more than 100 years and the natural gas production horizon to more than 600 years. That said, Argentina is the only country in Latin America whose rig count has not decreased significantly over the last year, which is a positive sign for the future," stated Maxwell, and Ruiz of Deloitte LATCO.

Exploiting Vaca Muerta and the rest of Argentina's vast hydrocarbon resources depends on reform, which, for many, is inevitable. "Argentina will only develop its hydrocarbon potential by adopting market-oriented reform focused on making political institutions and rent regulations more predictable," argued Montamat.

Nevertheless, many oil and gas experts in Argentina are convinced that if the pressure from the business community is not enough to force change, the need to supply Argentine households and firms with reliable energy will be. "Regardless of who wins Argentina's 2015 presidential elections, Argentina's current macroeconomic conditions are so poor that the next president will have to keep incentives for the production of oil and natural gas. It would not be the business community that would motivate a government to enact reform; it will be the economy itself. Argentines will demand more economic growth, which can be achieved by increasing domestic oil and gas production," said Gerold.

Yet it is difficult to understate the challenges that lie ahead for the industry. Regarding conventionals, power-

ful unions have already hurt production in the provinces of Chubut and Santa Cruz, where much of Argentina's conventional resources remain. Some American E&P and OFS companies have already fled Santa Cruz province, unable or unwilling to bear with the risk of further disruptions initiated by the province's oil and gas labor union. Regarding unconventional, the industry's greatest threat would be its inability to adapt to international oil prices that are expected to remain around \$50 per barrel for years to come. The current international oil price environment makes optimizing costs and increasing productivity paramount, but import restrictions and unions stand in the way. Developing Argentina's unconventional resources will also require more small and medium-sized independents, which are largely deterred by currency controls and other fiscal and regulatory barriers.

Successful reform, nevertheless, holds the promise of a new, more dynamic Argentine economy. In 2013, YPF and Dow entered into a joint venture by which Dow will fund the development of El Orejano, a Vaca Muerta gas field. The agreement—Dow's first upstream investment—speaks to a larger vision about what Argentina may become. Investors already recognize the possibility that Argentina may be home to the world's second shale revolution. However, Miguel Galuccio, president and CEO of YPF, goes further. If Argentina manages to foment a shale revolution and thereby secure feedstock for refineries, Galuccio contends that Argentina may become a regional and global center for petrochemical excellence. And Gastón Remy, president of Dow Argentina, seconds the thought: "Dow wants to see the value created upstream reverberate throughout the entire energy value chain and beyond." □

**LNG  
FROM  
ANY WELL**



**DIRECTLY TO CONSUMERS.**



We incorporate **MX Compressors** to increase natural gas production, and **Cryobox™ LNG Production Nano Stations** to turn that gas into clean and profitable fuel. Beyond gas pipelines or before thinking about the next well.



For further information, call us at +54 11 4712-8000 or follow us on: [www.galileoar.com](http://www.galileoar.com)

**GALILEO**  
Technologies ▶